

National Hydropower Association



Alaska Power Association Meeting August 2015



Advancing the U.S. Hydro Industry

Vision

Mission

Double the contribution of hydropower -America's largest, most trusted and flexible renewable energy resource – to drive economic development and help achieve a sustainable and secure clean energy future

• Champion the resurgence of hydropower, in all of its forms, as America's premier carbon-free renewable energy resource.

• Focus on growth, operational excellence, streamlined licensing, environmental stewardship, and improved market recognition.



NHA's Strategic Goals 2014-2018

1. Drive legislative and regulatory **policies that improve the efficiency and certainty of hydropower licensing/permitting**; enhance hydro's economic viability, expand hydro's clean energy role.

2. Strengthen the **positive opinion of hydropower** among policy makers, opinion leaders and the public

3. Achieve a **strong**, **healthy**, **effective**, **and growing** National Hydropower Association.

4. **Meet member needs toward achieving strong, healthy and successful** member hydropower programs.

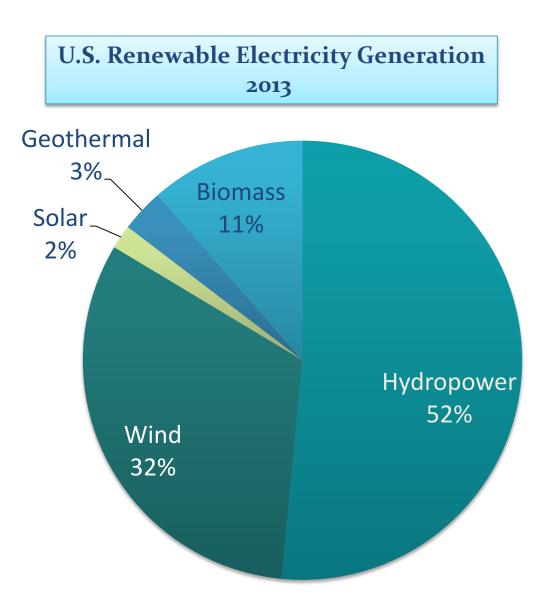


NEW in 2014: Marine Energy Council

In 2014, <u>NHA formed the Marine Energy Council</u> to provide a home for the marine energy community, cementing NHA's role as the unified trade association representing the full spectrum of water power technologies.

NHA's Marine Energy Council unites technology developers, academic institutions, consultants, component suppliers and service providers representing the wave, tidal, ocean current, and riverine sectors and focuses attention on the potential growth opportunities of emerging technologies, share information among industry members, and provide a forum in which to discuss the various challenges ocean, tidal, hydrokinetic and emerging water technologies face.

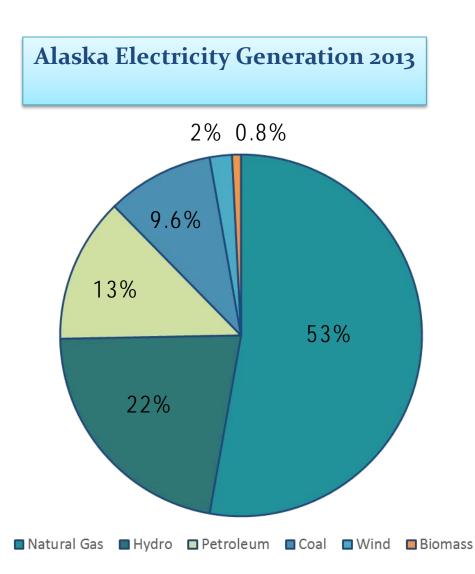




Hydro is the largest source of renewable electricity in the U.S., and made up 7% of overall electricity generation and the majority of renewable electricity in 2013.

Approximately **100GW** of existing capacity, includes **22GW** of pumped storage.





Hydro makes up over **20 percent** of state's electricity.

Two hydro projects are in the top 10 of Alaska's plants by generating capacity: **Bradley Lake** at 126 MW (#5) and **Snettisham** at 78 MW (#7).



Available.

Policy Opportunities



NHA Messages to Policymakers

Regulatory Improvements	• Provide for a more efficient regulatory process for hydropower licensing, both new and existing projects.
Incentives	• Provide continued tax policies that incentivize hydropower growth recognizing the specific needs of the industry due to the long lead time for project deployment.
Funding	• Support technology advancement and project deployment through continued robust appropriations in FY 2016 for the DOE Waterpower R&D program and the federal hydropower owners' budgets.
Clean Energy Programs	• Include hydropower in programs designed to spur clean electricity growth.



Recent Policy Successes for Hydropower





State-FERC MOU Case Studies

Colorado – Signed MOU to streamline and simplify the authorization of small scale hydro projects (mainly conduits).

California – Signed MOU on coordinating the pre-application activities for non-federal hydro project proposals.

Oregon and Washington – Signed MOUs to coordinate state review of hydro projects using emerging marine and hydrokinetic technologies.

Other Actions: Washington expanded its RES for conduit power. Maine conducted a state hydro resource assessment.

These states, along with Alaska, California, Massachusetts, Rhode Island, Missouri, Virginia, Wyoming and Vermont all have all passed laws, created administrative workgroups, or have PUC initiatives to examine ways to grow their hydro resources.

2015 Policy Work Highlights

- **Hydro 2.0.** NHA's goal in 2015/2016 secure additional regulatory process improvements to hydro licensing. Follow-up to the 2013 bills.
 - NHA has worked and continues to work with both sides of the aisle, agencies, and stakeholders.
- **Financial/tax incentives.** NHA seeks extension of hydro and MHK PTC and ITC; reauthorization of EPAct Section 242 hydropower production incentive; and is monitoring comprehensive tax reform proposals for 2015.
- EPA Clean Power Plan. NHA submitted extensive comments in November 2014 and has conducted outreach to EPA/DOE/state organizations.

2015 Policy Work Highlights

- **DOE Hydropower Vision Report.** NHA is the lead partner with the Department of Energy on this first-of-its-kind examination of hydro's contributions to the nation's energy portfolio as well as future growth.
 - DOE working with AEA specifically on Alaska potential.
- **Regulatory Activities.** NHA has filed comments on these initiatives:
 - May 11 FERC 2015 biennial staff memo on existing regulations
 - June 1 joint resource agencies proposed rule on EPAct 2005 trialtype hearings and alternative mandatory conditions
 - June 19 FERC D2SI Revision 3 security program for hydro projects
 - July 21 FERC proposed rule on changes to annual charges



Hydropower Legislation

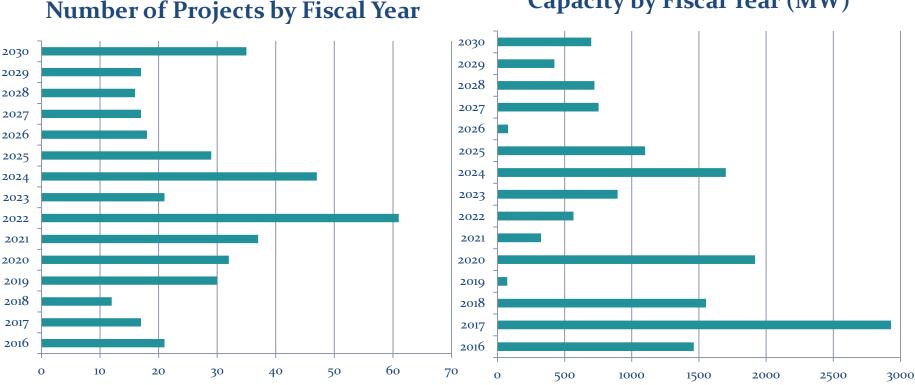
- Bipartisan Senate Energy Legislation. (Sens. Murkowski and Cantwell)
 - The Energy Policy Modernization Act has a significant section on hydro. Provisions include:
 - FERC as lead agency; setting licensing schedule.
 - Stronger documentation of equal consideration requirement.
 - Improvements to trial-type hearings and alternative conditions.
 - Start construction deadline extension.
 - Credit for energy & environmental improvements mid-license.
 - Other Provisions of Interest to Alaska
 - Sense of Congress hydro is renewable for federal programs.
 - Hydro included in EPACT 2005 federal procurement mandate.
 - MHK R&D provisions

Also draft hydro legislation in the House – Rep. McMorris Rodgers (WA) and Energy Committee Chairman Upton (MI).



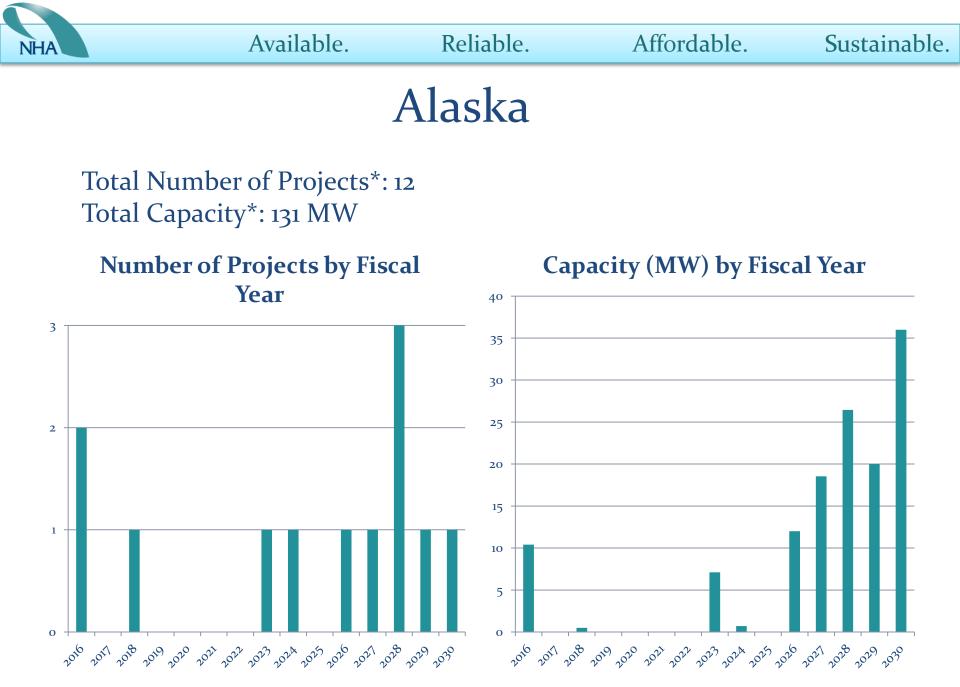
Nationwide Relicensing

• 412 Projects - 18,708 MW of capacity



Capacity by Fiscal Year (MW)

Proposed development: 170 projects combining for 26,000 MW of capacity



*of projects filing for relicensing from 2015-2030

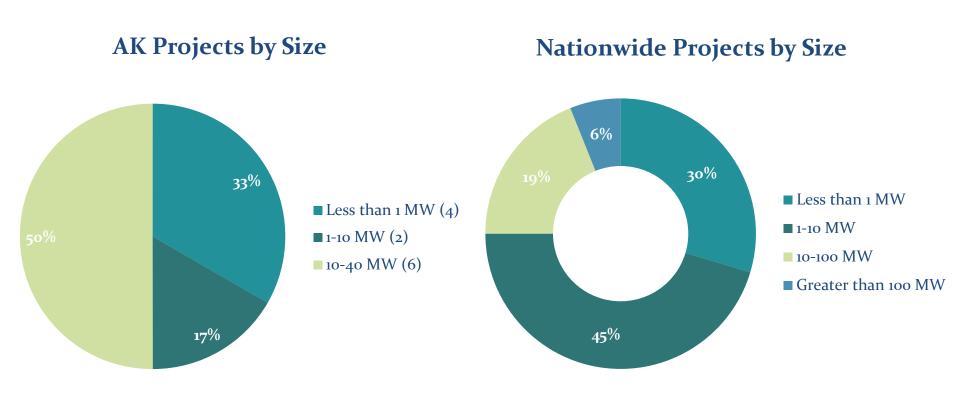


List of Projects

Project Name`	Licensee	Waterway	Exp date	P#
Whitestone	WHITESTONE POWER & COMMUNICATIONS	TANANA RIVER	09/30/2017	13305
SALMON CREEK	ALASKA ELECTRIC LIGHT&POWER CO (AK)	LOWER SALMON CREEK	08/31/2018	2307
DRY SPRUCE BAY	PB ENERGY, INC.	DRY SPRUCE BAY	05/31/2020	1432
BEAVER FALLS	KETCHIKAN CITY OF (AK)	BEAVER FALLS CR	10/31/2024	1922
PELICAN	CITY OF PELICAN, AK	PELICAN CREEK	09/16/2026	10198
SOLOMON GULCH	COPPER VALLEY ELECTRIC ASSN.	SOLOMON GULCH	05/31/2028	2742
GREEN LAKE	SITKA CITY OF & BOROUGH OF (AK)	VODOPAD R	03/31/2029	2818
SWAN LAKE	SOUTHEAST ALASKA POWER AGENCY	FALLS CREEK	06/30/2030	2911
JETTY LAKE	ARMSTRONG KETA INC (AK)	JETTY LAKE	06/30/2030	3017
KETCHIKAN LAKES	KETCHIKAN CITY OF (AK)	KETCHIKAN CREEK	07/31/2030	420
TYEE LAKE	SOUTHEAST ALASKA POWER AGENCY	TYEE CREEK	07/31/2031	3015
TERROR LAKE	KODIAK ELECTRIC ASSN INC (AK)	TERROR RIVER	10/31/2031	2743



Relicensing Comparison



*of projects filing for relicensing from 2015-2030



New Alaska Development

Project	Expiration	Licensee	Description
Name	Date		
TURNAGAIN ARM	01/31/16	TURNAGAIN ARM TIDAL	Conventional Permit
TIDAL		ENERGY	
IGIUGIG RISEC	03/31/16	IGIUGIG VILLAGE	HydroKinetic-Inland
		COUNCIL	Permit
SOULE RIVER	04/30/16	SOULE HYDRO. LLC.	Conventional Permit
SWEETHEART LAKE	03/31/16	JUNEAU HYDROPOWER, INC	Conventional Permit
EAST FORELAND	05/31/16	ORPC ALASKA 2, LLC	HydroKinetic-Tidal
TIDAL ENERGY			Permit
YAKUTAT ALASKA	12/31/15	RESOLUTE MARINE	HydroKinetic-Wave
		ENERGY, INC.	Permit
CROOKED CREEK AND	06/30/16	COMMUNITY OF ELFIN	Conventional Permit
JIM LAKE		COVE	
LAKE 3160	06/30/17	ALASKA POWER AND	Conventional Permit
		TELEPHONE CO.	



New Development Continued

Project	Expiration	Licensee	Description
Name	Date		
WEST CREEK	05/31/17	ALASKA POWER Company, INC.	Conventional Permit
FOURTH OF JULY	10/31/17	CHUGACH ELECTRIC ASSN INC (AK)	Conventional Permit
TALKEETNA RIVER	11/30/17	GLACIAL ENERGY, LLC.	Conventional Permit
CARLO CREEK	02/28/18	CC ENERGY, LLC.	Conventional Permit



Clean Power Plan

• EPA 111(d) proposed rule for reducing CO₂ emissions from existing fossil plants. NHA drafted comments to EPA on the proposal discussing: benefits of hydro past, present and future in achieving carbon emissions reductions; growth potential; inclusion as a compliance option under state implementation plans.

Concerns

- Will this rule actually provide market value to hydro.
- Will that market value be comparable to other renewables.
 - Both for new and existing hydro.
- Compliance concerns
 - 2012 as baseline year was high hydro year, particularly in NW.

Clean Power Plan – Initial Review

- EPA heard our concerns and made changes that improved the recognition and treatment of hydropower under the final rule.
 - All existing clean, renewable generation treated in the same manner.
 - New hydro generation (**of any kind**) is clearly included as a compliance option to meet state goals.
 - 2012 as baseline: EPA made a hydro-specific accommodation to address that 2012 was a high hydro year in many states.

Still getting feedback from our members.

• Comments on the Clean Energy Incentives Program – new program only for wind, solar and energy efficiency.



Clean Power Plan – Alaska Impact

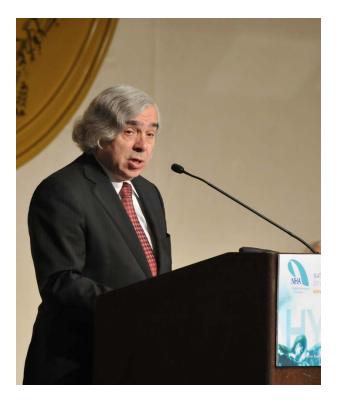
- Proposed rule would have required Alaska to cut its power plant carbon dioxide emissions 26 percent from 2012 levels by 2030.
- Final Rule <u>EXEMPTS</u> Alaska from CPP...for now.

Isolated energy infrastructure
Limited grid system
Not enough information on what reductions are feasible at this time.

EPA will set goals for Alaska in the future, but has not set a deadline for doing so.



DOE Hydropower Vision Report



"Hydropower can double its contributions by the year 2030. We have to pick up the covers off of this hidden renewable that's right in front of our eyes and continues to have significant potential." – Dr. Ernest Moniz, Secretary of Energy

Objectives

- Lead the development of a **cohesive long-term vision** for the benefit of the broad U.S. hydro community
- Analyze a range of aggressive, but attainable industry growth scenarios
- Provide **best available information** to address stakeholder interests
- Provide **objective** and **relevant information for** use by policy and decision makers

Product

- Close examination of the current state of the industry
- Discussion of the **costs and benefits to the nation** arising from additional hydro
- A **road map** addressing the challenges to achieving higher levels of hydropower within a sustainable national energy mix.
- Working w/ AEA on Alaska-specific outlook!



Other Opportunities

- White House / DOE Quadrennial Energy Review Year 2 on valuation
- Clean Power Plan outreach to state/regional DC organizations
- DOE Water Power R&D program appropriations
- WRRDA improvements for development on Corps dams
- **Operational Excellence www.hydroexcellence.org**
- Public Affairs LeRoy Coleman, LeRoy@hydro.org
- NHA Annual Conference
- International Marine Renewable Energy Conference



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Questions?